

Welcome

Townsville Industry Breakfast

Thursday 16th March



Queensland
Government

The Department of
**State Development, Infrastructure,
Local Government and Planning**



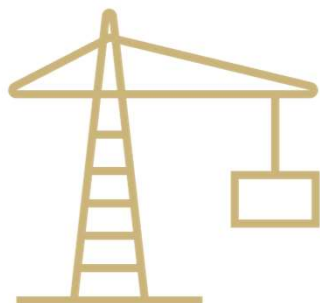
Queensland Resources Common User Facility (QRCUF)

Stephen Budd

Senior Economic Development Officer



Our commitment



\$150M

Critical Mineral
Common User Infrastructure

\$75M

Queensland Resources
Common User Facility



Queensland
Government



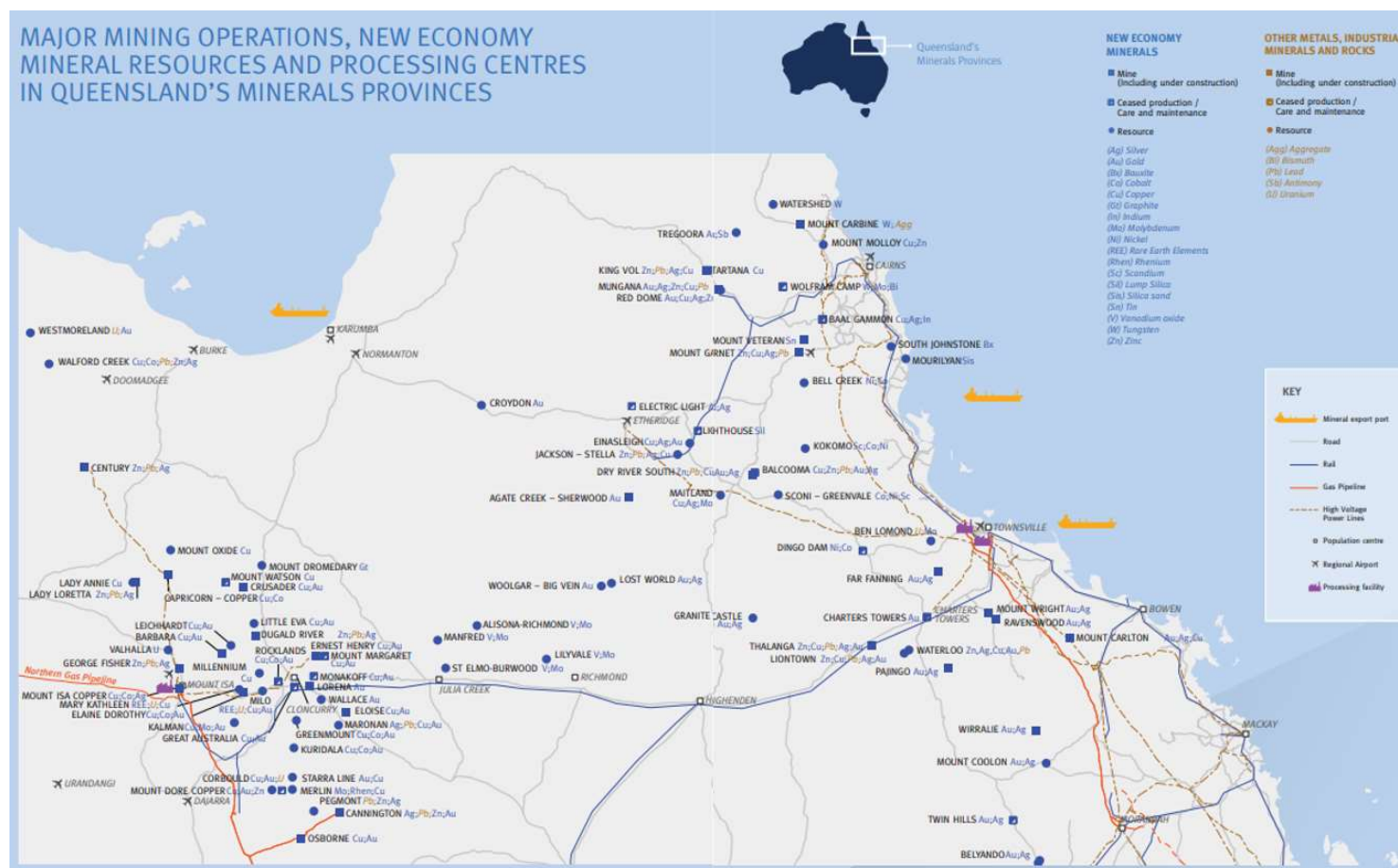
Why is the QRCUF needed?

Junior miners hold mining tenure

No demonstration capabilities for critical minerals in Australia

Reputation of Queensland's critical minerals

Queensland's target minerals



Project site



QRCUF Operations



Key milestones

Milestone	Timeframe
Secure site	Complete
Consultation with potential future users	Complete
Concept design	Q1 – Q2 2023
Construction tender process	Q2 – Q3 2023
Construction & commissioning	2024
Operations	2025

Queensland Resources Common User Facility

Contact QRCUF@treasury.qld.gov.au





16 MARCH 2023

EDIFY 17.5MW-1GW GREEN HYDROGEN PRODUCTION FACILITY

North Queensland



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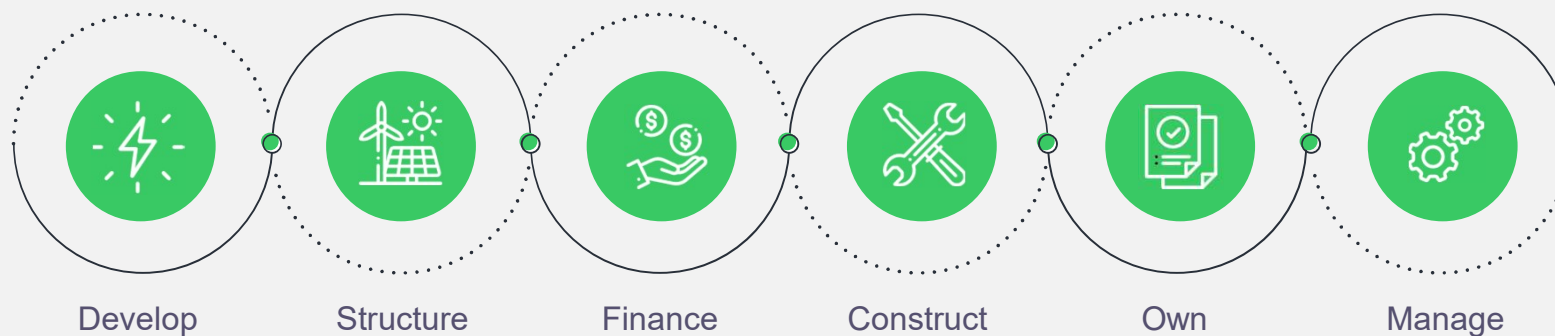
HyGATE Funding

04

Project Partners

About Edify

Our business - full project lifecycle support



01

Front-end development

Project origination, securing land agreements, securing development approval & initiating grid connection processes

02

Project structuring & financing

Negotiation of all project documents, management of due diligence processes and the raising of equity and debt

03

Construction management

Overseeing the EPC contractor and construction activities on behalf of project sponsors

04

Asset management

Maintaining the enduring operational role for the assets including managing O&M contractors, settling contracts and trading power

About Edify

Australian transaction experience



Project	Size	Location	Status	Comments
Gannawarra Solar Farm	60 MWp DC	Kerang, VIC	Operational. Commissioned in April 2018	PPA with EnergyAustralia First large-scale solar farm in Victoria
Whitsunday Solar Farm	69 MWp DC	Collinsville, QLD	Operational. Commissioned in July 2018	Project received ARENA funding Secured largest Solar 150 Support with Qld Government
Hamilton Solar Farm	69 MWp DC	Collinsville, QLD	Operational. Commissioned in July 2018	Short-term PPA with ERM Power
Daydream Solar Farm	180 MWp DC	Collinsville, QLD	Operational. Commissioned in October 2018	PPA with Origin Equity funding with BlackRock
Hayman Solar Farm	60 MWp DC	Collinsville, QLD	Operational. Commissioned in February 2019	Merchant project with short-term contracts Equity funding with BlackRock
Gannawarra Storage System	25 MW/50 MWh	Kerang, VIC	Operational. Commissioned in February 2019	Grant funding provided by ARENA and the Victorian Government One of the largest co-located solar farm batteries in the world
Darlington Point Solar Farm	333MWp DC	Darlington Point, NSW	Operational. Commissioned in October 2020	PPA with Delta Electricity Equity funding with Fern Trading Development Corporation.
Riverina Energy Storage	150 MW / 300 MWh	Darlington Point, NSW	Under development Targeting commissioning Q1 2023	In Construction



About Edify

Projects in commercial operation



Whitsunday Solar Farm

69MW_{DC}
In operation

Hamilton Solar Farm

69MW_{DC}
In operation

Gannawarra Solar Farm

60MW_{DC} and battery
In operation

Daydream Solar Farm

180MW_{DC}
In operation

Hayman Solar Farm

60MW_{DC}
In operation

Darlington Point Solar Farm

333MW_{DC}
In operation

About Edify

Long-term independent power producer perspective, thought leadership and innovation



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Project Summary

Edify Green hydrogen supply



Location: Townsville, North Queensland



Land: 105 ha site



Water supply – secured. Memorandum of Understanding entered into with Townsville City Council for raw and recycled water



Output – c 180,000+ tonnes of green hydrogen per year



Route to Market – Memorandum of Understanding with the Port of Townsville

Development Approval – secured in September 2021 for GW scale green hydrogen production facility together with a behind-the-meter solar PV photovoltaic and battery storage facility.

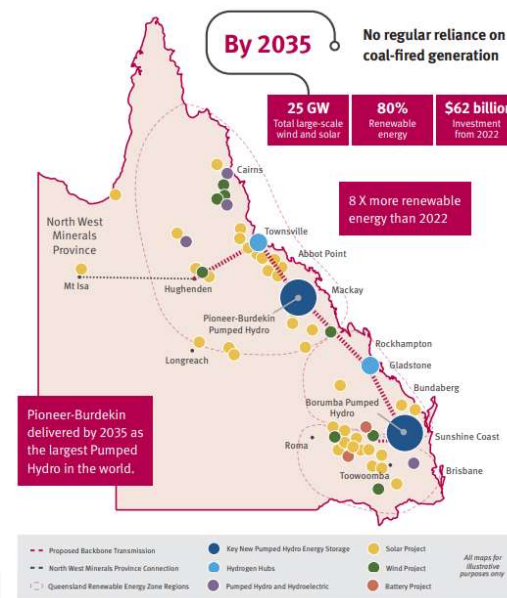
- This is the first large scale green hydrogen production facility to be granted development approval in Queensland.
- DA allows the project to be built out in stages to meet market needs. It also allows for technology flexibility.

[Click here](#)

edifyenergy.com

What is the Queensland SuperGrid?

The SuperGrid is all of the elements in the electricity system, including the poles, wires, solar, wind and storage that will provide Queenslanders with clean, reliable and affordable power for generations.



TOWNSVILLE CITY COUNCIL



Date >> 21 September 2021

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townsville.qld.gov.au

Email >> claira.driessen@edifyenergy.com

Decision Notice Planning Act 2016

The Development Application for Development Permit - Material Change of Use (MCU21/0040) High Impact Industry - Green Hydrogen Facility was assessed and APPROVED SUBJECT TO CONDITIONS. The decision was made on 17 September 2021.

Details of the decision are as follows:

Application Details	
Application no:	MCU21/0040
Assessment no:	5902101
Proposal:	High Impact Industry - Green Hydrogen Facility
Development Type:	Development Permit - Material Change of Use
Street address/s:	132 Bidwill Road CALCIUM QLD 4816
Real property description/s:	Lot 51 E 124242
Assessment benchmarks:	The Planning Act 2016 The Planning Regulation 2017 State Planning Policy North Queensland Regional Plan 2020 The Townsville City Plan • Strategic Framework • High impact industry zone code • Bushfire hazard overlay code • Cultural heritage overlay code • Flood hazard overlay code • Natural assets overlay code • Healthy waters code • Landscape code • Transport impact, access and parking code • Works code
Level of assessment	Assessable development - Code assessment
Deemed Approval	

The application is not a 'deemed approval' under section 64 of the Planning Act 2016.



See more Edify's GW Green H2Production Facility Development Approval, [click here](#)





Project Summary

Edify Green hydrogen supply



Northern Australia's foremost eco-industrial precinct for advanced manufacturing, processing, technology and emerging industries.

Lansdown Eco-Industrial Precinct is the only code assessable high impact industrial precinct in Queensland and benefits from existing infrastructure which is essential for project success, including:

-  Adjacent gas pipeline
-  Sustainable Water Supply
-  HV powerlines
-  Road and Rail direct to the deep water Port of Townsville

✓ SOLAR FARM

Development Approval (including EPBC Referral) received for Edify Energy's Majors Creek Solar Farm.

✓ POWERED BY RENEWABLES

Unlocking manufacturing through low-cost, locally-generated renewable energy.

✓ ROAD ACCESS

Woodstock-Giru Intersection acceleration lane completed.

✓ RAW WATER SUPPLY

Proximity to the Houghton Pipeline for industrial users.

✓ BEST-PRACTICE ENVIRONMENTAL DESIGN

Creek corridors will be protected by environmental buffers and the operational processes of development will meet highest standards.

✓ INDUSTRIAL ZONING

Precinct amended May 2020 in City Plan to include in High Impact Industry Zone enabling environmentally-sustainable, emerging industries.

✓ RAILWAY ACCESS

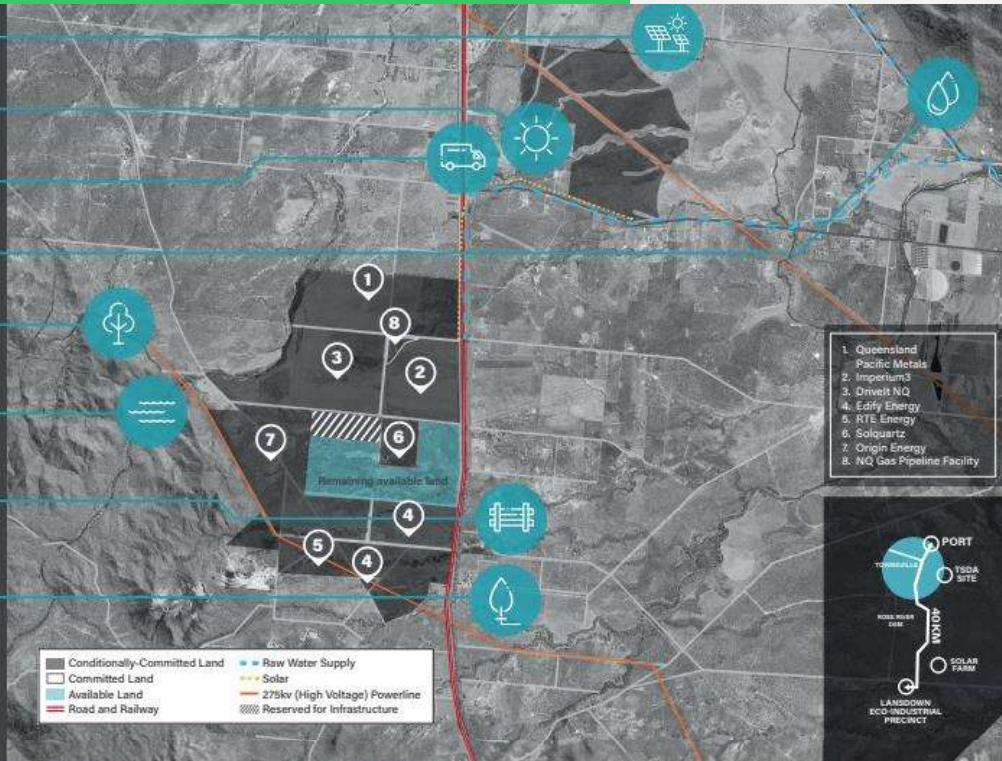
Direct access available for future rail siding facilities on the Mount Isa - Townsville Railway line connecting with North West Minerals Provinces.

✓ GAS SUPPLY

Immediate adjacency to North Queensland Gas Pipeline.

FOR MORE INFORMATION

Townsville City Council
103 Walker Street, Townsville City
QLD 4810
townsville.qld.gov.au/lansdown



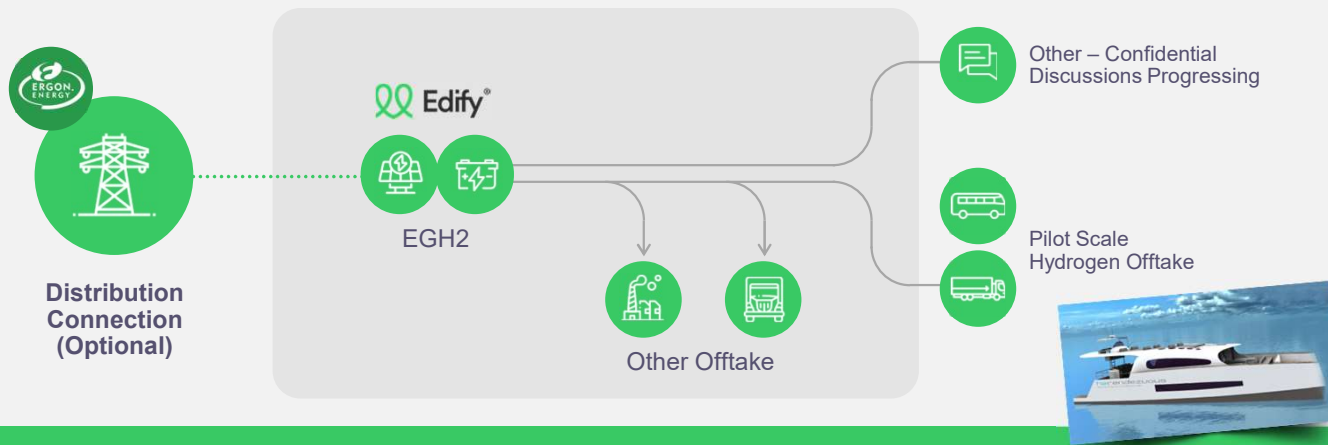
See more Lansdown Eco-Industrial Precinct, [click here](#)



See more Lansdown Precinct 2021, [click here](#)

Project Summary

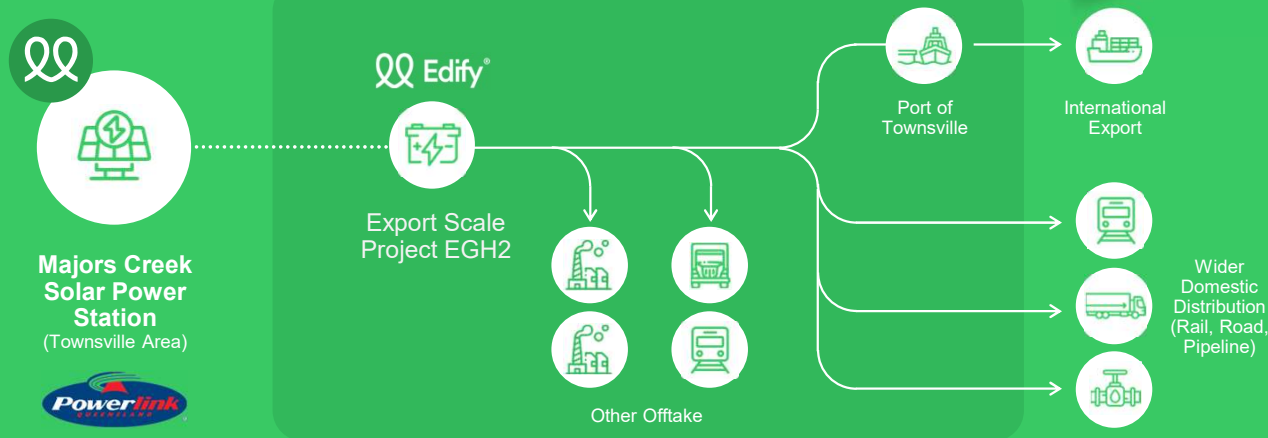
Edify Green hydrogen supply – staged delivery to meet market need



Domestic use case Plant



- **2025:** 17.5 MW electrolyser facility (domestic use)
- Local and regional offtake
- Strong technical and financial consortium
- 100% renewable behind the meter supply
- Includes H2 transporter and refueler
- A catalyst for H2 and industry growth in the region



Utility scale



- 1 GW+ capacity
 - **2027:** 200 MW
 - **2028+:** 1,000 MW
- Export offtake
- Behind the meter generation from Majors Creek Solar Power Station
- Bulk electricity from the CuString 2.0 network
- Delivers to Edify's vision and region's potential

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HyGATE



German-Australian
Hydrogen
Innovation and
Technology
Incubator



Partnership
between Australian
industry, German
Technology and
Australian &
German Research
Institutes



EGH2 on of four
successful
projects



Only successful
Queensland
project



Largest amount
of funding
allocated:

- \$20.7 Million
- €16.7 Million



THE UNIVERSITY OF
MELBOURNE



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Siemens Energy

edifyenergy.com



Siemens Energy is a global powerhouse, supplying enabling technologies for decarbonisation and the energy transition. The company is one of the world's largest providers of energy and resource efficient technologies. Siemens Energy has more than 92,000 employees in over 90 countries. In Australia, Siemens Energy has over 300 employees based in all the major capitals and a rotating machinery workshop in Tonsley, South Australia. We have a significant installed base of generation equipment both fossil and renewable including via our majority-owned Siemens Gamesa Renewable Energy.



Siemens Energy has **extensive experience with hydrogen production** using electrolyzers, hydrogen compression and hydrogen consumption in gas turbines. We are one of the world leaders in delivering MW scale electrolyser with committed development of multi-GW scale manufacturing capabilities. We have already delivered multiple MW scale electrolyser projects around the globe including the largest operating plant in Australia.



Collaboration with Edify: Siemens Energy and Edify Energy has been collaborating for several years, where Siemens supported Edify's Renewable projects with our Grid connection equipment (e.g.: Power Transformers, High Voltage Circuit Breakers). We will bring this collaboration to the next level by designing and delivering a state-of-the-art Hybrid Green Hydrogen project in Townsville!

SIEMENS
energy

Enscope

Typical
17.5MW
hydrogen
production facility

[edifyenergy.com](https://www.edifyenergy.com)



Formed in 2009, Enscope provides Project Management, Engineering, Construction Management and Commissioning in support of Energy Infrastructure Projects throughout Australia.



With offices in Perth, Brisbane, Melbourne and Darwin, Enscope employs approx. 200 dedicated professional and trades staff.



Since 2015 Enscope has been a wholly owned subsidiary of Quanta Services Inc, a Fortune 500 Company listed on the New York Stock Exchange (NYSE:PWR). Quanta employs approx. 45,000 people globally and has a market capitalization in excess of US\$20Billion, which provides Enscope with significant parent company backing.



With a strong pedigree in the delivery of high-pressure natural gas-based projects Enscope has been active in Australia's emerging hydrogen industry for the past 4 years, and in 2019 formed a teaming agreement with Siemens Energy for the combined delivery of hydrogen production projects under a turn-key, single accountability model.

ENSCOPE
A QUANTA SERVICES COMPANY



Local Procurement Opportunities



Enscope's policy is to seek material and contractor support from the local Townsville market to the extent this support is available in an economic and timely manner.

Project elements that we expect to be of interest to the Townsville community includes:

- Earthworks, civils, roads and concrete works
- Supply and installation of buildings and tanks
- Electrical and mechanical contracting
- Offsite pipe fabrication
- Fencing & Security
- Accommodation and logistics

Staging:

Front End Engineering and Design (FEED) will be carried out during 2023. This includes the sourcing of pricing to help finalise the Project budgets and delivery program.



Local Procurement Opportunities



Front End Engineering and Design (FEED) will be carried out during 2023. This includes the sourcing of pricing to help finalise the Project budgets and delivery program.



Enscope anticipates initial enquiries to the Townsville market (approx.) July 2023.



Contracts to the Townsville community are expected in the period from mid 2024 through to early 2026.



Registrations of interest are encouraged and can be made to hello@edifyenergy.com

The Project is due for Financial Investment Decision (FID) in Q1 2024 and is due for completion 2 years thereafter.

The key stages of project delivery are forecast as follows:



Detailed design:

Q1 2024 to Q4 2024



Construction commencement:

Q1 2025



Construction completion:

Q4 2025



Commissioning completion:

Q1 2026



Edify®

Contacts


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Hydrogen Development
and Delivery

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**70%
Renewable
Energy by
2032**

QUEENSLAND ENERGY AND JOBS PLAN

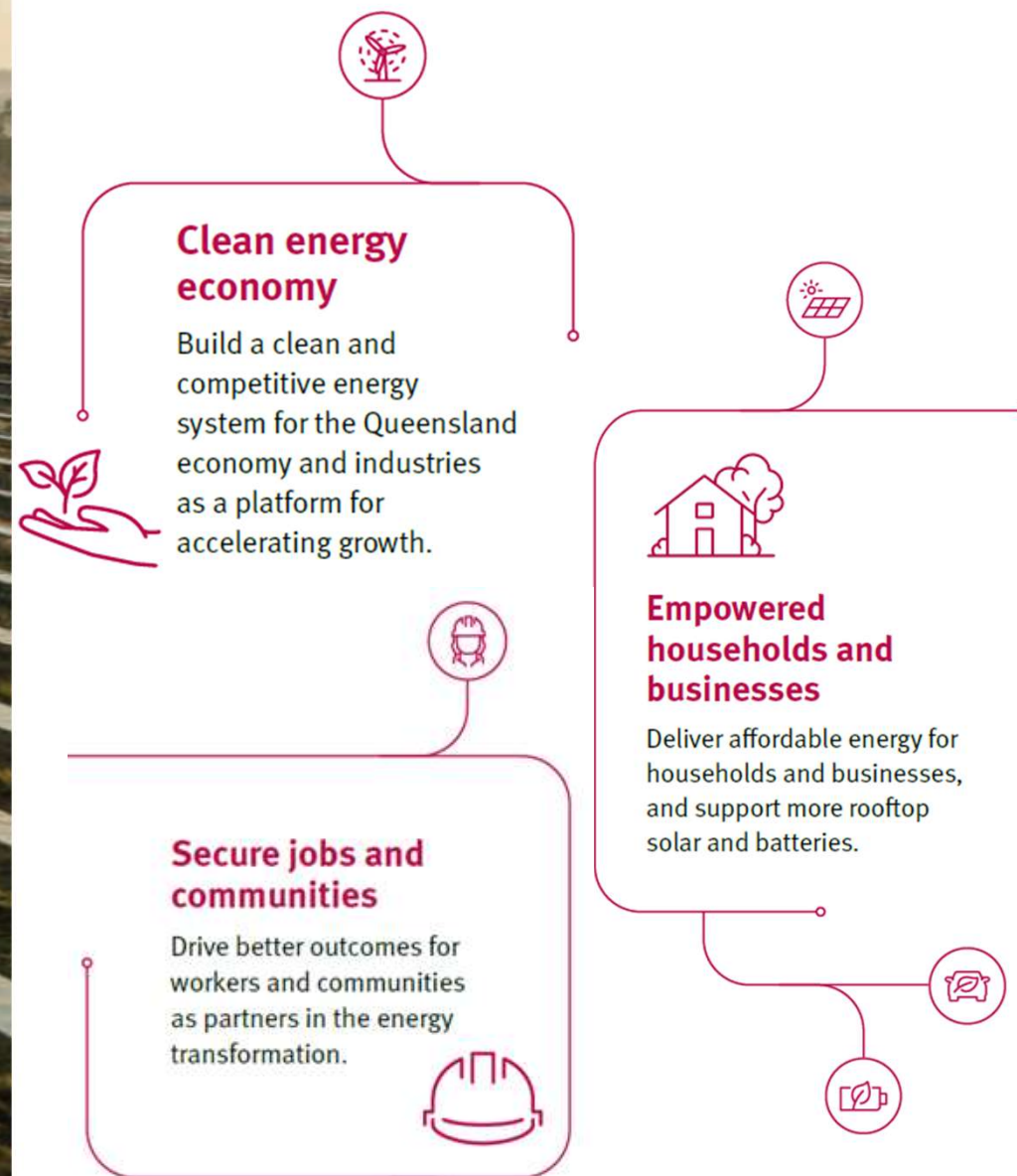
Power for generations



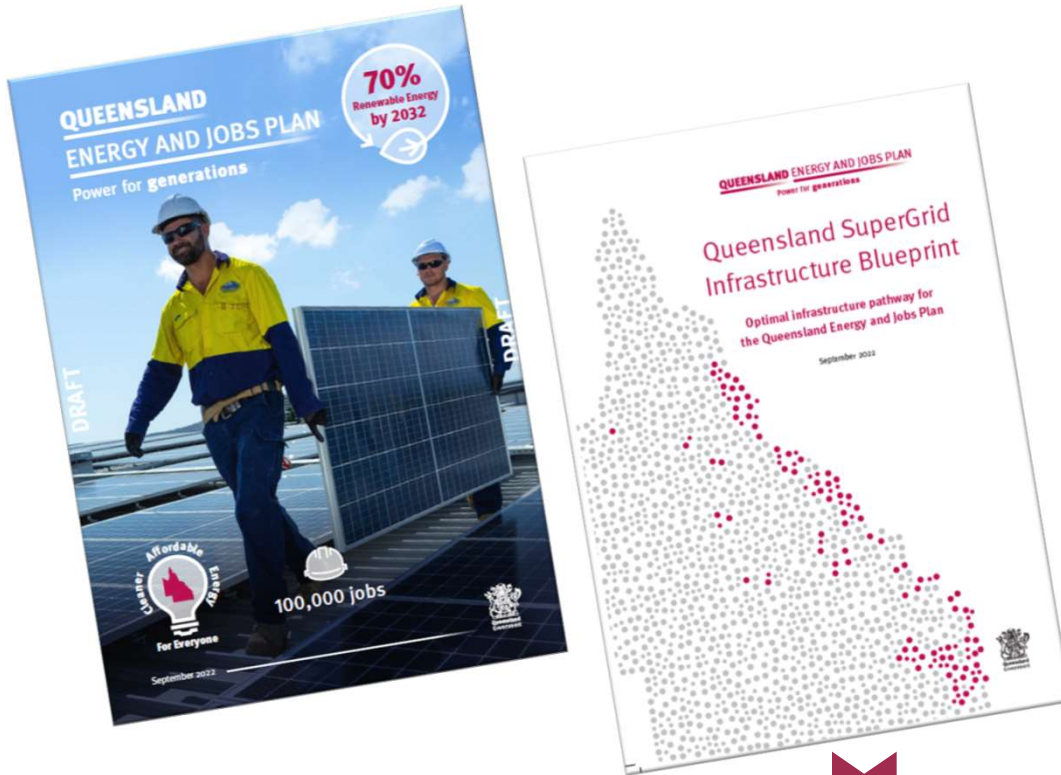
**Queensland
Government**

Vision

Clean, reliable and affordable energy
providing power for generations.



Queensland Energy and Jobs Plan



Optimal infrastructure pathway using least cost approach
Framework to manage risk and uncertainty

Changing Energy Mix
Clean Energy Hubs

Workers and Communities

Building the
SuperGrid

Coordination and Planning

Queensland's SuperGrid

In 2015 almost no large-scale renewables

Currently 3GW wind and solar (21% renewables)

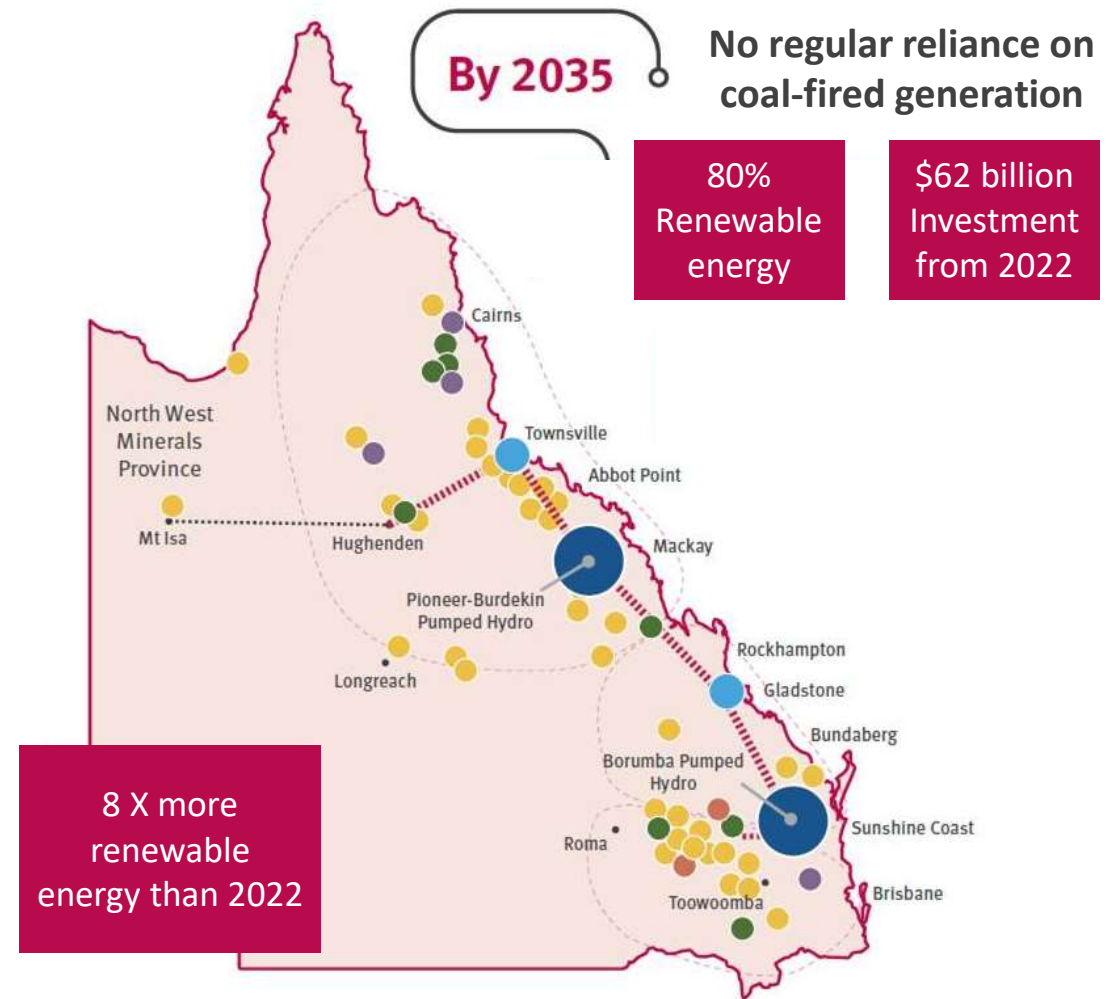
Borumba Pumped Hydro planned for 2030

New transmission connecting southern and central

Pioneer-Burdekin planned for 2035 (stage 1 - 2032)

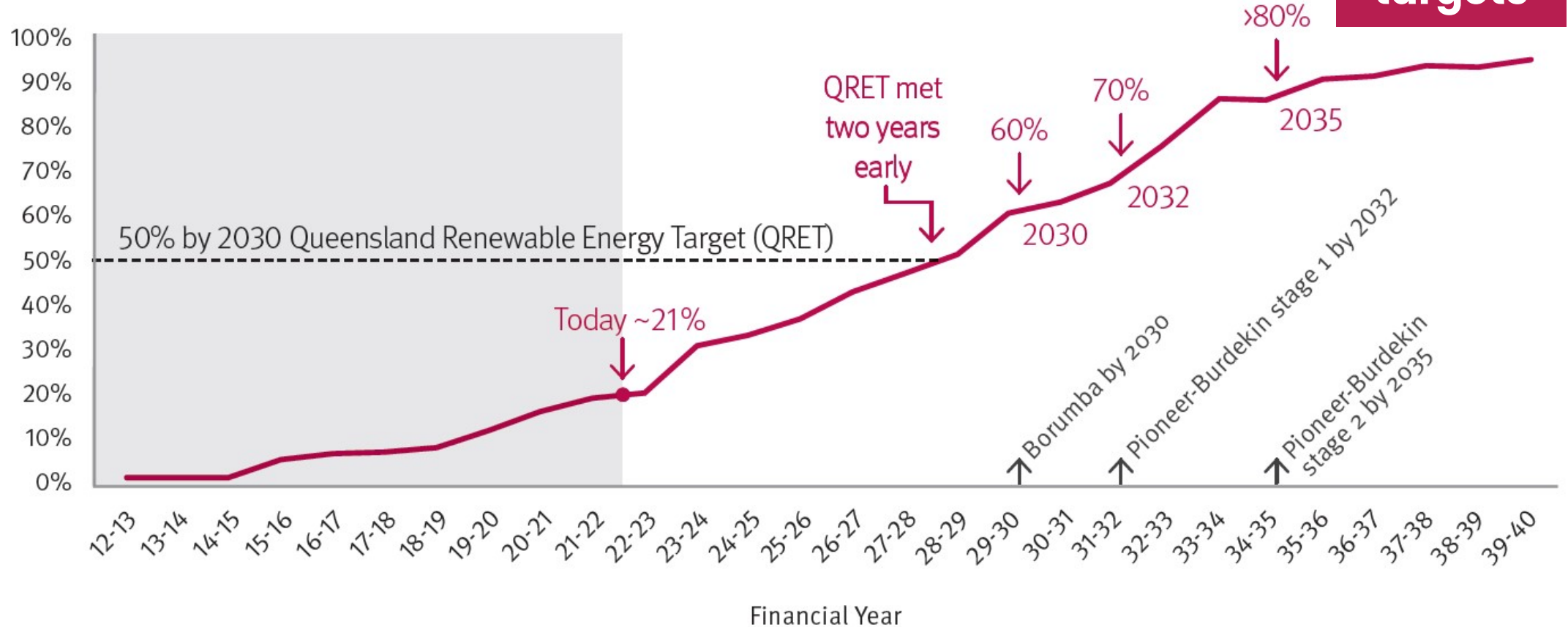
New transmission to connect in Pioneer-Burdekin

25GW total new and existing wind and solar by 2035



Beating our 50 per cent renewable energy target

Renewable energy percentage under the Queensland Energy and Jobs Plan



Opportunities for North Queensland



- Since 2015, around \$800 million investment in over 400 MW of large-scale renewable energy, creating more than 900 construction jobs (operational)
- Estimated additional \$1.4 billion investment in electricity infrastructure by 2040
- CopperString connection to Mount Isa represents a unique opportunity to support a clean energy industrial ecosystem from the North West Minerals Province to Townsville, growing opportunities for jobs in the clean energy economy

Delivering for Queensland together

Government & energy GOCs

- Improving visibility of **Qld's pipeline** of solar, wind, network and storage projects
- Ensuring procurement and offtake delivers on **Qld Renewable Energy Procurement Policy**
- Setting **local content targets** for renewable energy zones and manufacturing precincts
- Partnering with **high-value manufacturers** that can create long-term domestic capability
- Funding **R&D, skills development and infrastructure**, together with Commonwealth

Industry and peak bodies

- **Investing in renewable energy assets**
- **Engineering, procurement and construction** (+ halo services) across the QEJP capital build
- **Business readiness** to deliver the QEJP pipeline to 2035+
- Investing in the **skills to construct and operate**
- Incorporating **local content** for all projects in the forward pipeline
- Partnering with government and businesses to create **connected, resilient supply chains**



Defence Industry Hub



Queensland
Government

Base Services Tender – Industry Engagement Opportunity

A range of services are required to support the Defence workforce live and work on base.

Requirements include:

- Cleaning
- Landing Management
- Pest & Vermin
- Estate Upkeep
- Hospitality and catering
- Laundry and dry cleaning
- Training and range management
- Transport

Tuesday 28 March

Join us for Breakfast to hear from representatives from major contractors who are tendering for the Base Services Transformation Program.

Book your ticket for breakfast via Eventbrite then register your interest for B2B Meetings



Defence Industry Hub Workshops and Events

- Workshop Suite:
 - Introduction to Defence
 - Marketing to Defence
 - Tendering for Defence
 - Cyber (for DISP)
 - Collaborations and Partnerships
- Webinar and in person options

Are you in the Queensland Defence Industries Capability Directory

Want to build your company's profile and promote your capabilities?

A new platform has been created to help Queensland businesses in our defence, aerospace and maritime industry sectors promote their capabilities to local, national and international customers.

The Queensland Defence Industries Capability Directory is an online database where users can find specific capabilities in Queensland.

Register for free via our website – www.defenceindustries.qld.gov.au

Defence Industry Hub Contacts

- Erin Kiernan, Principal Industry Development Officer
 - Erin.Kiernan@dsdilgp.qld.gov.au



**ENERGY
STORAGE
INDUSTRIES**
ASIA PACIFIC

TOWNSVILLE BREAKFAST UPDATE
SHANE SCARINCI
GENERAL MANAGER, RESEARCH & DEVELOPMENT



ESI Asia Pacific – A Summary

Pathway to be a key part of Renewable Energy Transition, now and into the future:

- Long term strategy to realise energy storage opportunities in the Australian market.
- Working with Commonwealth and State Governments on guiding policy on how best to utilise storage in the changing energy market.
- Pilot programs are being commenced with major Australian generators.
- Queensland-developed DC/DC converter launching to market June 2024.
- First batch of electrolyte manufactured in Townsville being installed in H2 2023.



The Energy Transition

Without fossil fuel power stations operating, powering our cities at all hours will require large amounts of electricity to be stored.

Renewable generation on its own dissipates when unused and is therefore wasted. Storing and then utilisation when there is no renewable generation via mix of different forms of storage is key.

Without longer duration storage to cover the evenings renewable energy targets cannot be met.

Current Solutions

Lithium-Ion (Li-ion) batteries are being used in the grid and are important for the delivery large amounts of energy over a short period of time (up to 2 hours). This is not enough to cover overnight.

Future State

Li-ion is not scalable and has presented issues operating in the Australian heat. Feedback from Generators is that they want to protect them with workhorse batteries which have unlimited cycling capability.

For the grid to decarbonise, Short Duration Li-ion batteries (2 – 4 hours of energy), need to be complimented with Medium duration Batteries (6 – 12 hours of energy) for everyday use and deep storage pumped hydro (12 – 24 hours) to provide longer term energy security.

Together this is the grid of the future.

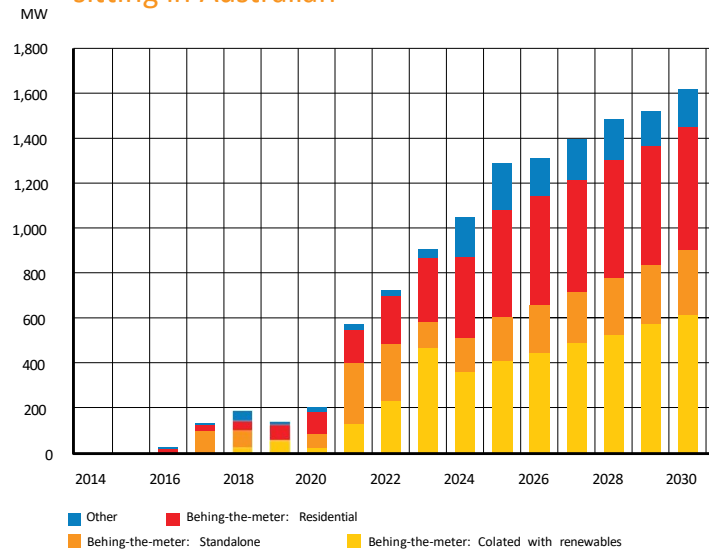


Market Snapshot

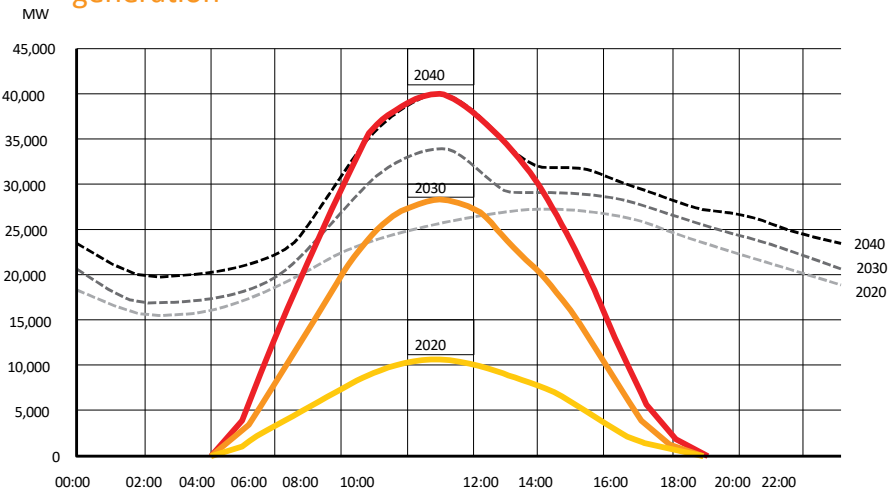
Key metrics

- By 2050, Australia will require **46GW** of storage.
- Double this if we add in hydrogen, cars and other electrification.
- We have the ability to deliver 8GW over the next 20 years - **17% of the market need**.
- Storage will be key to support generation on Copper String.
- We are already working with four of the five largest generator companies with each looking to replace over 3GW of firmed energy.

Annual energy storage installations by sitting in Australian



Australian median summer daily demand and PV generation



Long Duration Storage Product: Iron Flow Batteries

Our energy storage technology is commonly known as an **Iron Flow battery**. Our Iron Flow batteries utilise cheap, abundant minerals that are sustainably mined and processed in Australia, to create batteries that are:

- Non-toxic
- Have a 25-year life time
- Do not degrade over life
- Fully recyclable
- Operate at high temperature
- No fire or explosion risk
- Can be easily assembled and operated in regional, rural and remote areas
- Can be stacked to accommodate any size storage need
- Have been independently tested at the National Battery Testing facility under harsh Australian conditions.



Microgrid and Community Storage

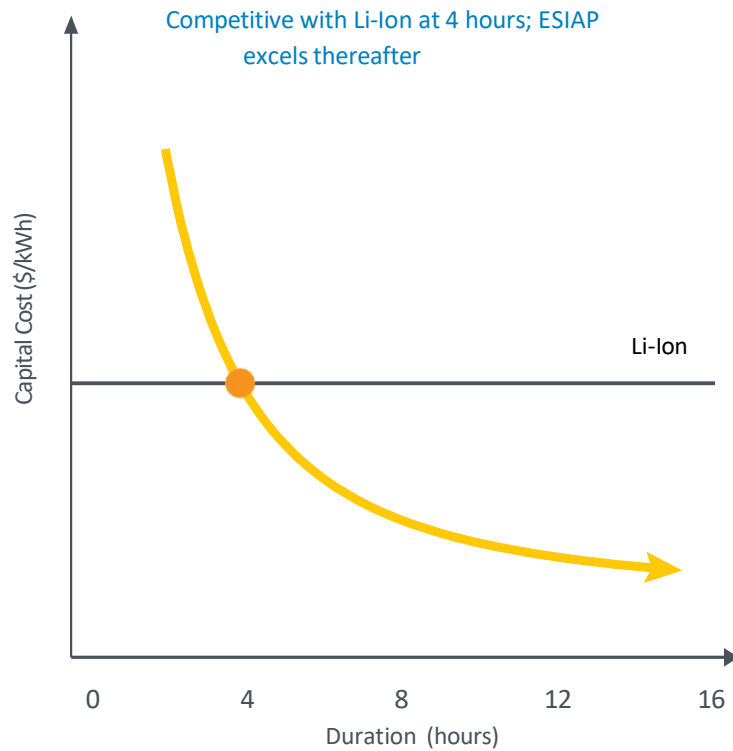


Large Scale Utility Storage



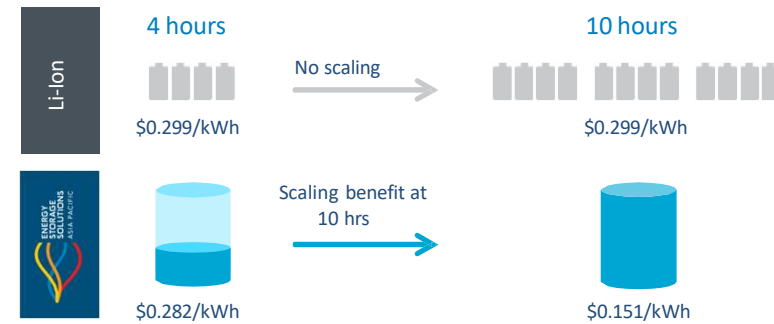
Cost Effective Solution – Iron Flow Batteries are Half Cost of Delivered Energy

Illustrative Cost Comparison Versus Li-Ion¹



Cost per Kwh comparison shows scaling benefits of Iron Flow Batteries

LCOS at 4 hours vs. 10 hours²

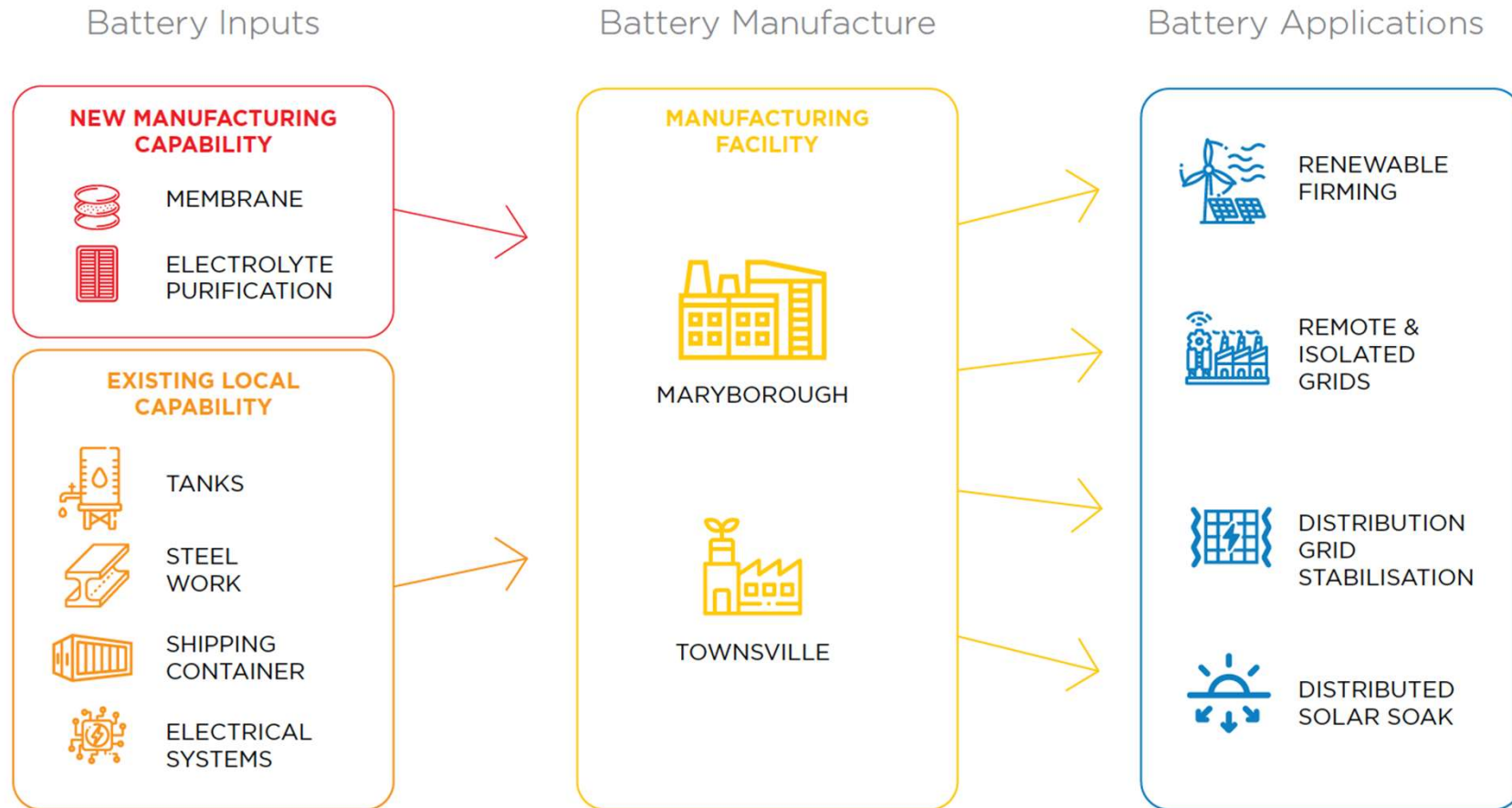


- 1 Figures shown are illustrative.
- 2 Superior economics based on Levelized Cost of Storage (LCOS).
- 3 LCOS figures based on full scale production capex estimates

$$LCOS = \frac{\sum . CapEx + \sum . Installation + \sum . Disposal + \sum . O\&M}{\sum . Annual Usable kWh}$$



Local Manufacture Minimises Supply Chain Risk

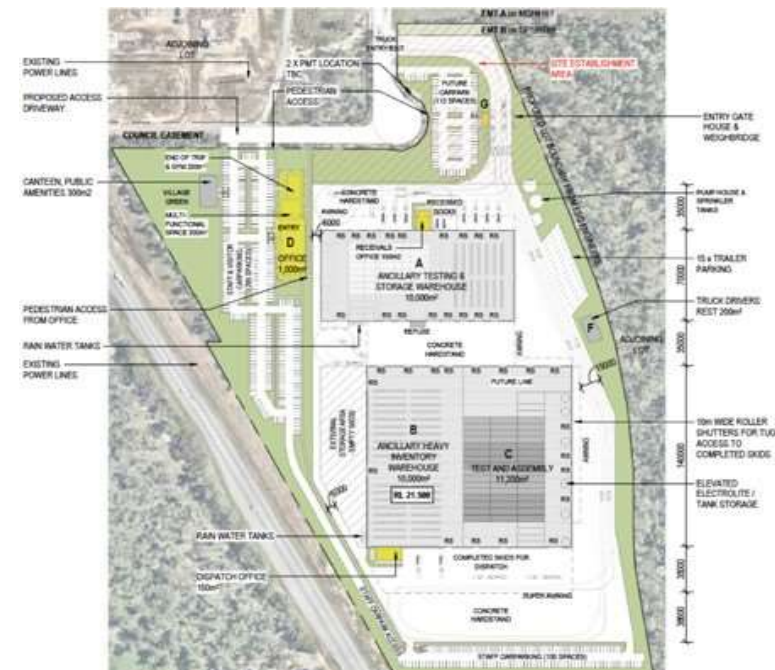


Where will we build our product?

Maryborough Renewable Manufacturing Facility

Our products will be constructed in our purpose built facility in Maryborough, Queensland:

- ESI has contracted an 11ha site from Fraser Coast Council (FCC).
- Construction of the large-scale assembly and testing facility will commence in Quarter 1, 2023, with Fraser Coast Council works for road and infrastructure already commenced.
- The site has been chosen for proximity to major transport routes and access to electrical sub- station.
- Maryborough facility to focus on Energy Centre product line.
- Townsville second site will be considered with further sales volume.



***AND THAT'S
NOT ALL!***



Industrial Chemical Reagents – Townsville

Electrolytic Grade Ferrous Chloride (EGFC)

- In partnership with Cleveland Bay Chemical Company (CBCC) we have identified a need to manufacture Electrolyte locally.
- Required to reduce supply chain risks, and support the National rollout the Long Duration Iron Flow Batteries.
- Research and Development work has been completed on the Electrolyte.
- The newly developed product has passed all of the technical specifications required by our US partner, Energy Storage Systems (ESS).
- As this capability grows, it provides opportunities to manufacture additional industrial chemicals that are in short supply in the Australian market.
- Also investigating additional specialist chemicals to support additional emerging critical minerals markets.



Image for Illustration Purposes Only



Power Electronics

DC-DC Converters

- Meeting renewable and battery installation needs these products take a low voltage output and increase it to one that connects easily with grid facing inverters.
- The newly developed DC/DC Converter utilises modern electrical components, unique electrical architecture and integrates several leading-edge electrical theories into one product.
- Product has been development for more than 18 months.
- This unique modular design has high efficiency and flexibility to be able to compete in a growing worldwide market

Market Uses:

- Battery Power Electronics Systems
- Commercial, Industrial and Utility scale Photovoltaic (Solar)
- Electric Vehicle (EV) charging
- Fuel Cells (Hydrogen)
- DC micro grids.



THANK YOU

shanescarinci@esiap.com.au

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Fast Track to Investment

Purpose of the Pilot Program:

- Support SME's to become investment ready, assist with investment matching and investment success
- 15 companies chosen to participate – looking for around \$5M-\$50M
- 12-month program – identify investment approach, training, ongoing 1:1 investment mentoring, investment plan and IM design and development, pitch readiness, assistance with investment matching

Program cost:

- Cost to participate: \$15,000 – TIQ matching over double this fee

Program Status:

- Deloitte to deliver the program (full procurement process undertaken)
- Launched 2 March 2023

Pre-qualification workshops –

Must attend to qualify to participate – register

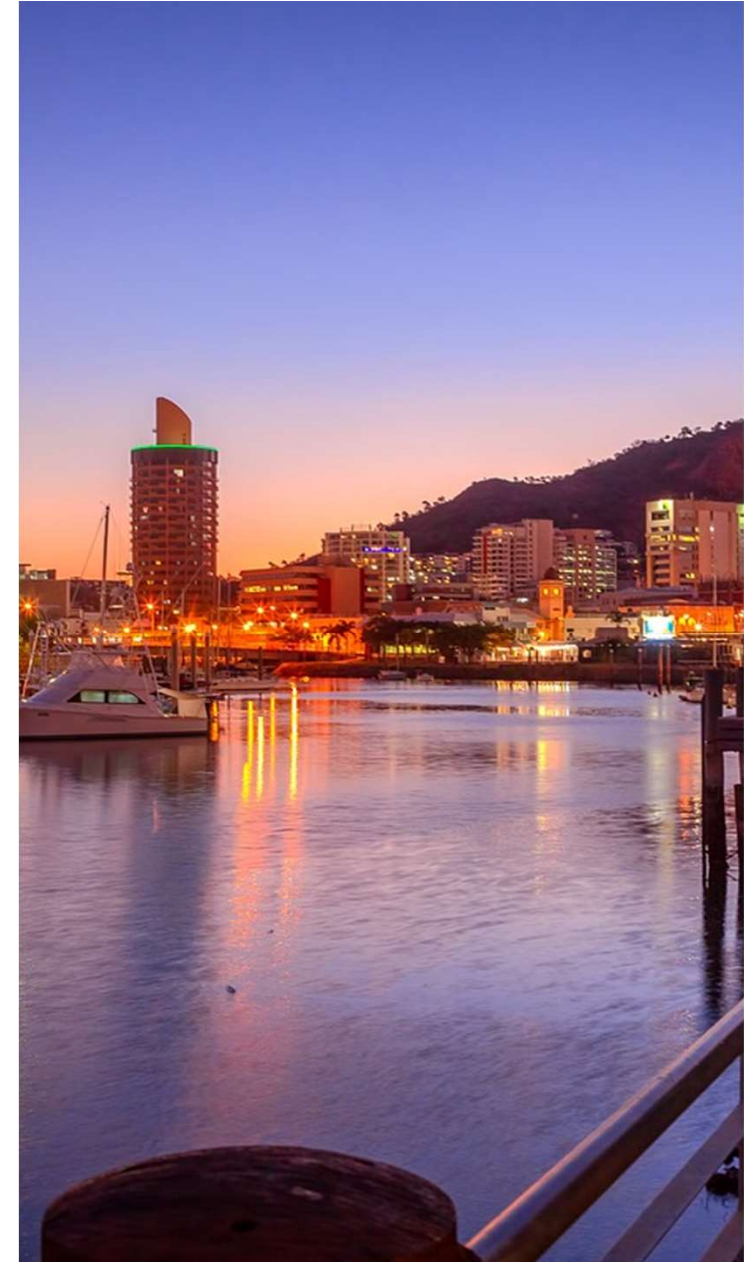
- 9am – 1pm Monday 20 March, Brisbane
- 9am – 1pm Tuesday 21 March, Toowoomba
- 9am – 1pm Thursday 23 March, Cairns
- 9am – 11am Friday 24 March, online session



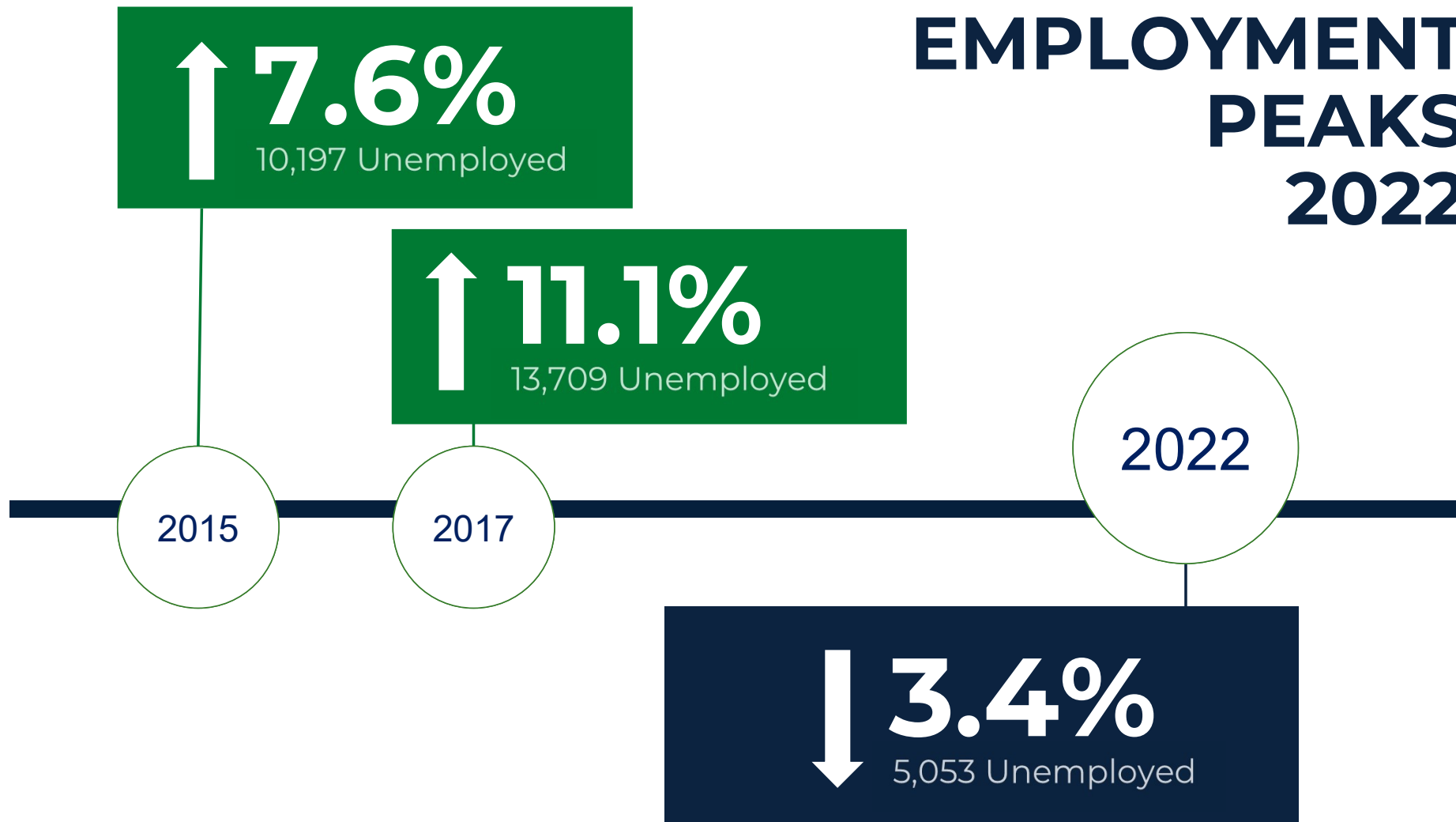
Regional Development Australia Townsville and North West Queensland

MARCH 16 2023

Townsville Industry Breakfast



EMPLOYMENT PEAKS 2022



JOBS TOWNSVILLE NORTH QUEENSLAND (JTNQ) What is it?

- **Regional jobs committee for North Queensland region.**
- **Focus on skills development, and workforce attraction and retention.**
- **Aligns with the Queensland Workforce Strategy.**
- **RDA is the secretariat.**
- **Funded by Queensland Government.**

JTNQ 4 PILLARS TO BUILD REGIONAL SKILLS & TALENT

REGIONAL ATTRACTION



Promoting the benefits and advantages of the North Queensland lifestyle to attract people to the region.

CAREER PATHWAYS



Ensuring North Queensland kids are aware of the key industries in our region, the jobs available and the career pathways to follow.

PARTICIPATION



Creating strategies to get people back into the workforce, by matching their skills with businesses' needs.

PROCESS



Getting industry to modernise recruitment processes and practices to engage niche groups looking for careers in the region.

Jobs North Queensland

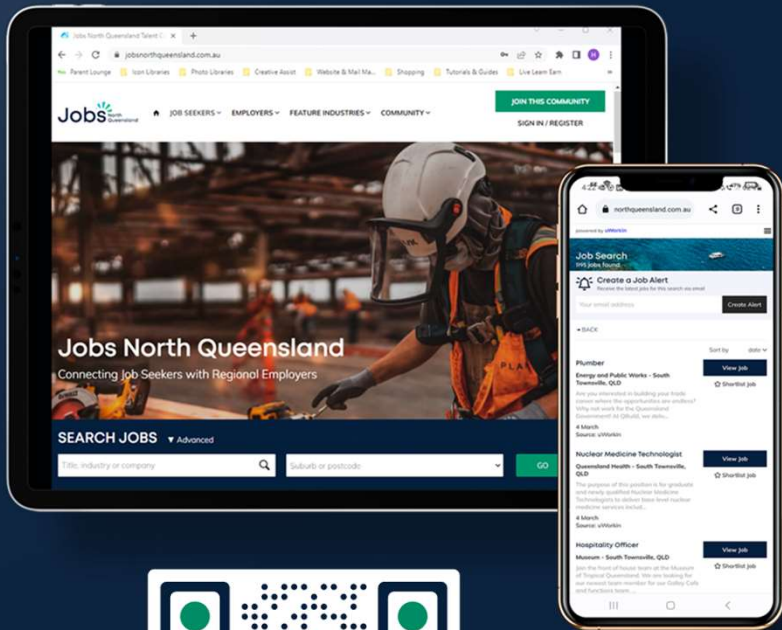
CAREER INFLUENCE & JOB PATHWAYS

JOBS PORTAL

jobsnorthqueensland.com.au

A regional jobs portal
connecting job seekers and
employers across regional
North Queensland

- Allows job seekers to upload a CV or input key skills to be found in relative talent pools.
- Employers can list jobs for free, run campaigns, access talent pools and view their advertising analytics.



VISIT JOBS NQ

Jobs North Queensland

Connecting Job Seekers with Regional Employers

SEARCH JOBS ▾ Advanced

Title, industry or company



Suburb or postcode



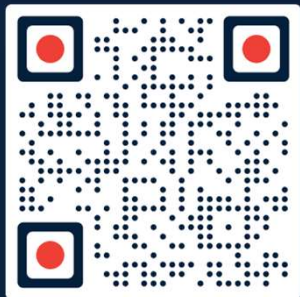
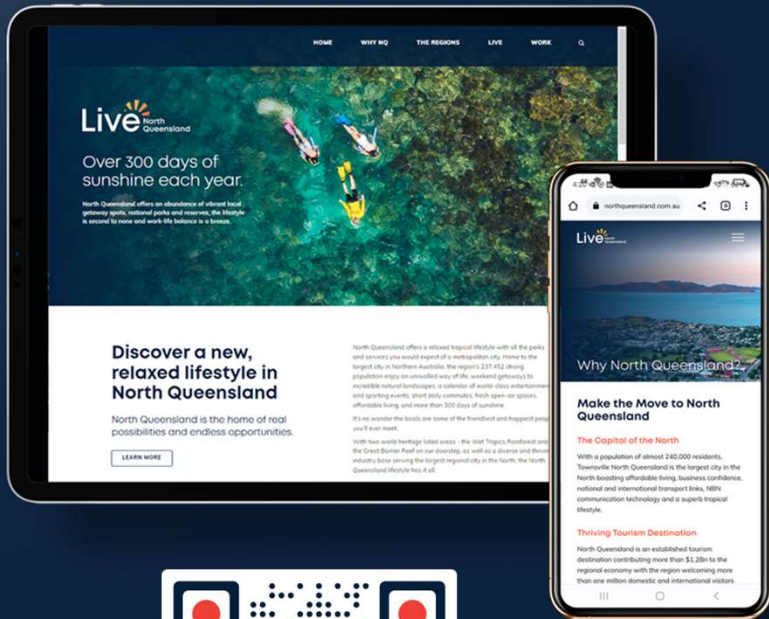
GO

REGIONAL ATTRACTION LIVABILITY WEBSITE

livenorthqueensland.com.au

A livability website designed to support initiatives to attract talent to the region.

- Provides a comprehensive overview of all aspects of livability.
- Ranging from access to quality education, affordable living, and a thriving economy, to education and healthcare services.





HOME

WHY NQ

THE REGIONS

LIVE

WORK



Live  North
Queensland

Over 300 days of
sunshine each year.

PARTICIPATION

CONNECT & EDUCATE RESOURCE GUIDE

For employers navigating recruitment in a tight, regional market

- A focus on leveraging hidden talent and underutilised cohorts.
- Includes local contacts for HR support, training, hiring support and access to grant funding.
- The result of extensive engagement with local business community and features several local success stories.





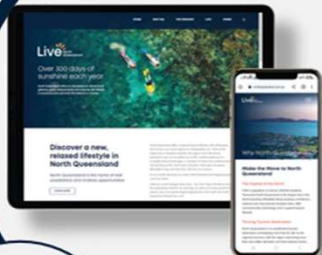
PROCESS REGIONAL SHOWCASE

Events to physically connect community and business with the resource kit

- Raise awareness of the tools available and drive uptake through engagement.



REGIONAL ATTRACTION



Career
Video
Series

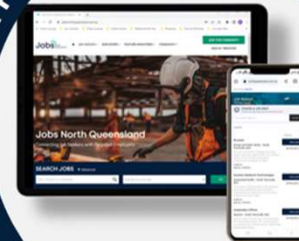
PARTICIPATION



Local
Business
Stories

Jobs North
Queensland

CAREER PATHWAYS



Talent
Pool
Search

1:1
Regional
Engagement

PROCESS

Regional Events

- ☒ Townsville
- ☒ Burdekin
- ☒ Hinchinbrook
- ☒ Charters Towers

We appreciate your feedback!

- Townsville Industry Breakfast series – Feedback form
- Scan QR code
- A link will also be provided in an email later today, along with a copy of today's presentations
- Thank you in advance for your time on this



Keep in the loop...

- Follow us on Eventbrite for our events and workshops...
- Next Townsville Industry Breakfast – Thursday 18th May



Thank you

Susannah Greenleaf

A/Regional Director North Queensland

State Development Infrastructure, Local Government & Planning

Contact us:

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- Ph: 07 4758 3405



Queensland
Government